

**Table 5. PAD District 1--Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, February 2006**  
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>a</sup>	Net Receipts	Adjustments <sup>b</sup>	Stock Change <sup>c</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>535</b>	<b>-</b>	<b>43,578</b>	<b>292</b>	<b>-257</b>	<b>3,147</b>	<b>40,939</b>	<b>62</b>	<b>0</b>	<b>16,030</b>
<b>Natural Gas Liquids and LRGs</b>	<b>511</b>	<b>568</b>	<b>2,524</b>	<b>3,739</b>	<b>-</b>	<b>-802</b>	<b>192</b>	<b>25</b>	<b>7,927</b>	<b>4,529</b>
Pentanes Plus	87	-	0	0	-	-12	0	0	99	21
Liquefied Petroleum Gases	424	568	2,524	3,739	-	-790	192	25	7,828	4,508
Ethane/Ethylene	18	1	0	0	-	0	0	0	19	0
Propane/Propylene	271	1,124	2,183	3,677	-	-531	0	20	7,766	3,665
Normal Butane/Butylene	96	-424	341	62	-	-243	131	5	182	575
Isobutane/Isobutylene	39	-133	0	0	-	-16	61	0	-139	268
<b>Other Liquids</b>	<b>-</b>	<b>-</b>	<b>14,844</b>	<b>364</b>	<b>979</b>	<b>2,346</b>	<b>12,836</b>	<b>120</b>	<b>885</b>	<b>26,989</b>
Other Hydrocarbons/Oxygenates	-	-	1,112	0	1,910	777	2,191	54	0	2,886
Unfinished Oils	-	-	2,237	11	-	-524	2,042	0	730	7,747
Motor Gasoline Blend. Comp. (MGBC)	-	-	11,495	353	-931	2,119	8,732	66	0	16,268
Reformulated	-	-	2,737	132	-532	922	1,415	0	0	6,508
Conventional	-	-	8,758	221	-399	1,197	7,317	66	0	9,760
Aviation Gasoline Blend. Comp.	-	-	0	0	-	-26	-129	0	155	88
<b>Finished Petroleum Products</b>	<b>-</b>	<b>55,391</b>	<b>39,280</b>	<b>75,249</b>	<b>939</b>	<b>-7,964</b>	<b>-</b>	<b>4,120</b>	<b>174,703</b>	<b>137,538</b>
Finished Motor Gasoline	-	31,117	16,384	40,120	939	1,360	-	9	87,191	42,956
Reformulated	-	20,045	7,443	6,478	532	-1,060	-	6	35,552	12,676
Conventional	-	11,072	8,941	33,642	407	2,420	-	3	51,639	30,280
Finished Aviation Gasoline	-	0	1	53	-	-25	-	0	79	79
Kerosene-Type Jet Fuel	-	2,187	1,380	13,371	-	687	-	3	16,248	11,175
Kerosene	-	306	64	23	-	-891	-	2	1,282	2,904
Distillate Fuel Oil <sup>e</sup>	-	12,949	9,991	20,582	0	-7,448	-	1,050	49,920	54,414
15 ppm sulfur and under	-	0	0	230	-16	-279	-	0	493	486
Greater than 15 ppm to 500 ppm sulfur	-	5,201	2,065	12,395	16	-3,154	-	738	22,093	18,420
Greater than 500 ppm sulfur	-	7,748	7,926	7,957	-	-4,015	-	312	27,334	35,508
Residual Fuel Oil <sup>f</sup>	-	3,501	10,109	165	-	-1,049	-	2,244	12,580	17,699
Less than 0.31 percent sulfur	-	1,597	1,115	0	-	-752	-	-	-	3,703
0.31 to 1.00 percent sulfur	-	1,654	2,975	0	-	-25	-	-	-	9,359
Greater than 1.00 percent sulfur	-	250	6,019	165	-	-272	-	-	-	4,637
Petrochemical Feedstocks	-	261	11	108	-	-121	-	-	501	399
Naphtha for Petro. Feed. Use	-	261	6	144	-	-121	-	-	532	399
Other Oils for Petro. Feed. Use	-	0	5	-36	-	0	-	-	-31	0
Special Naphthas	-	45	179	10	-	-4	-	6	232	83
Lubricants	-	465	36	563	-	-942	-	403	1,603	1,553
Waxes	-	14	15	0	-	24	-	66	-61	170
Petroleum Coke	-	1,446	518	-	-	-18	-	250	1,732	80
Marketable	-	595	518	-	-	-18	-	250	881	80
Catalyst	-	851	-	-	-	-	-	-	851	-
Asphalt and Road Oil	-	1,358	592	254	-	460	-	79	1,665	5,883
Still Gas	-	1,654	-	-	-	-	-	-	1,654	-
Miscellaneous Products	-	88	0	0	-	3	-	9	76	143
<b>Total</b>	<b>1,046</b>	<b>55,959</b>	<b>100,226</b>	<b>79,644</b>	<b>1,660</b>	<b>-3,273</b>	<b>53,967</b>	<b>4,326</b>	<b>183,515</b>	<b>185,086</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 3 for a detailed explanation of these adjustments.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>e</sup> Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>f</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

LRG = Liquefied Refinery Gases.

- = Not Applicable.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."